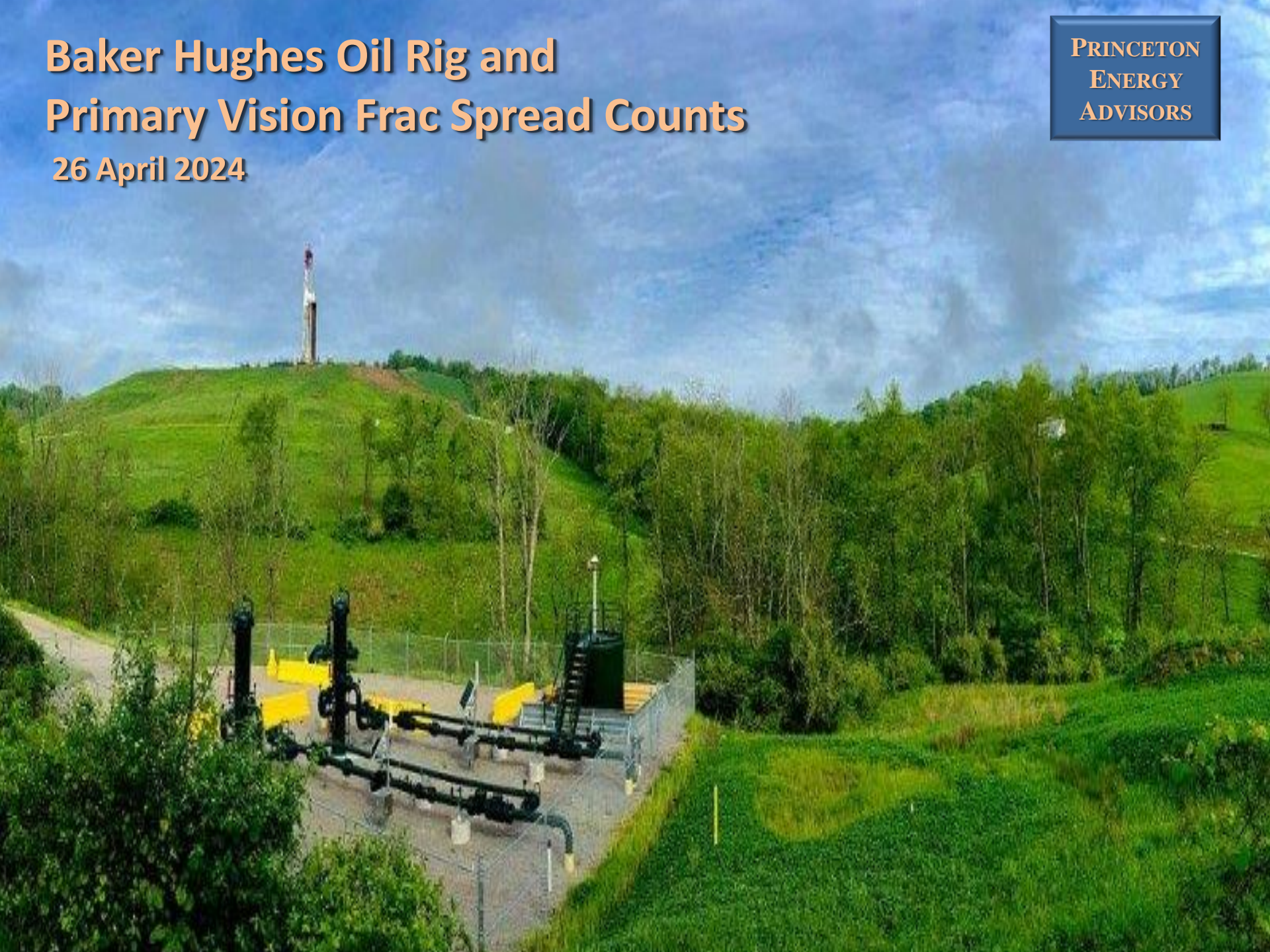


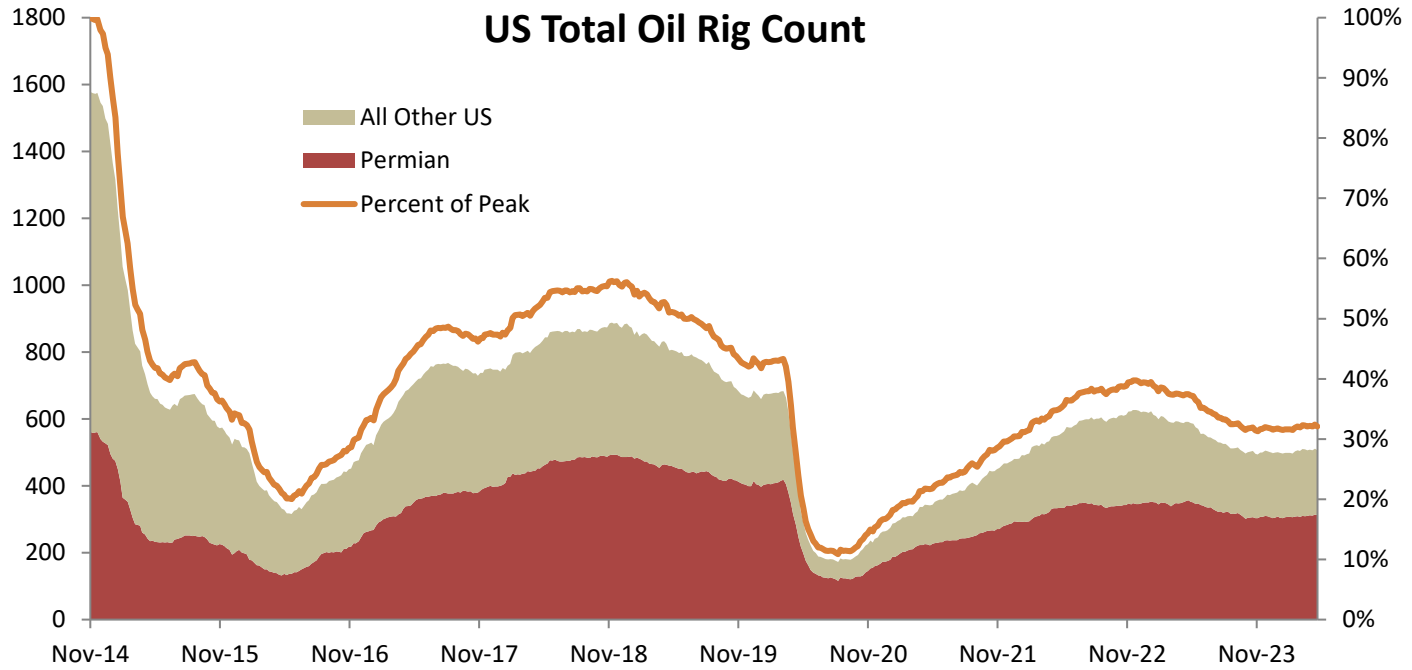
Baker Hughes Oil Rig and Primary Vision Frac Spread Counts

26 April 2024

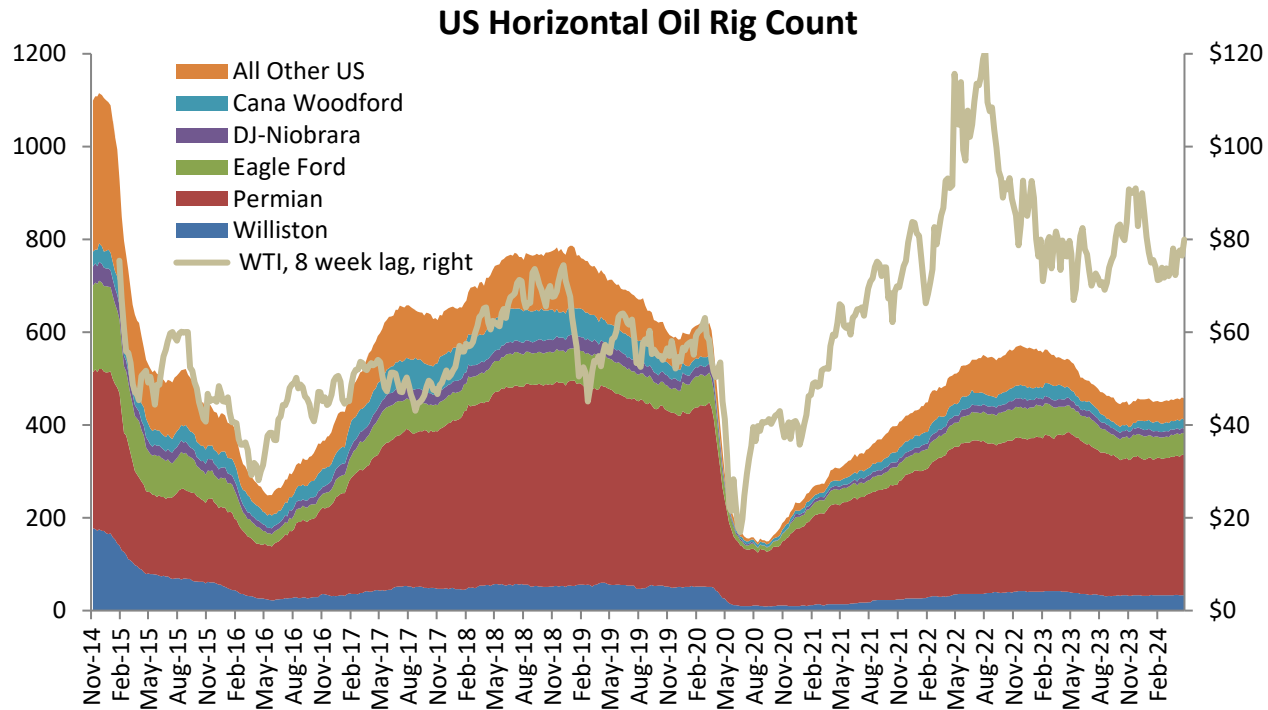
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- The US oil business remains as uneventful as I have seen it since I started covering the sector 17 years ago. Very little has changed since last September, including rig and spread counts and oil production. It's frankly a bit strange in an industry characterized by massive swings, both up and down. Of course, stability is preferable. Nevertheless, the history of oil tells us that it is unlikely to last too long.
- Rig counts
 - Total oil rig counts: -5 to 506
 - Horizontal oil rig counts: -2 to 457
- Frac spreads fell last week, -3 to 257
- DUC inventory has largely stabilized at 16 weeks of turnover

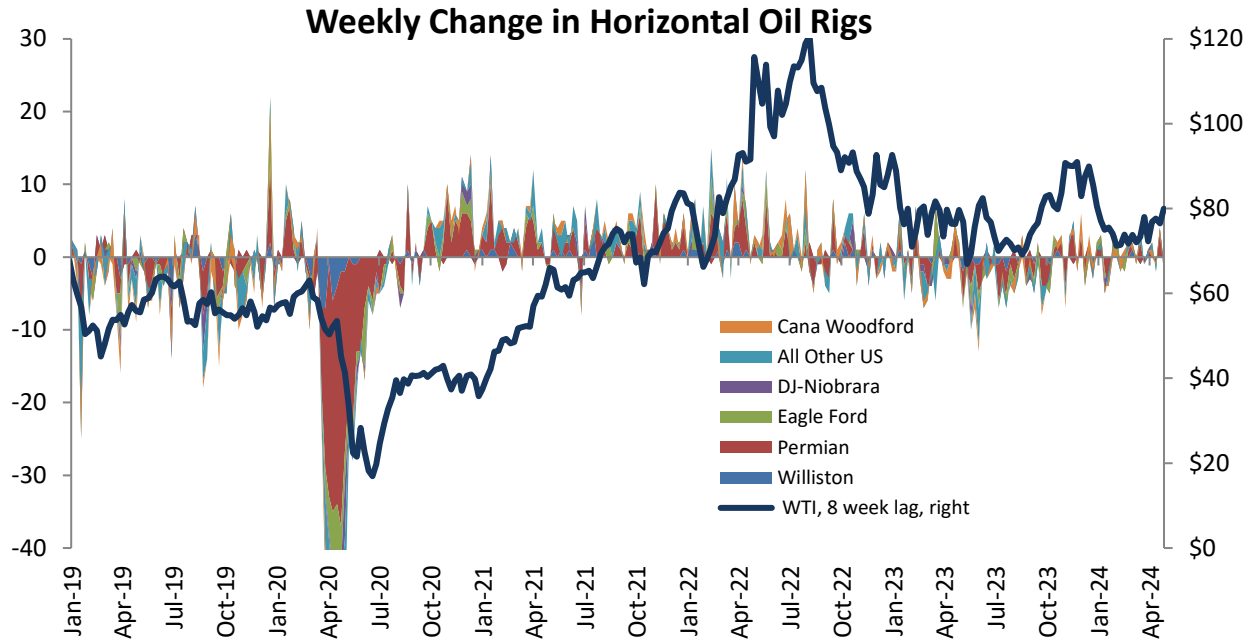


- Total oil rigs: -5 to 506
- Permian: -1
- All Other US: -4



- Horizontal oil rigs: -2 to 457
- Permian: -1
- All Other US: -1

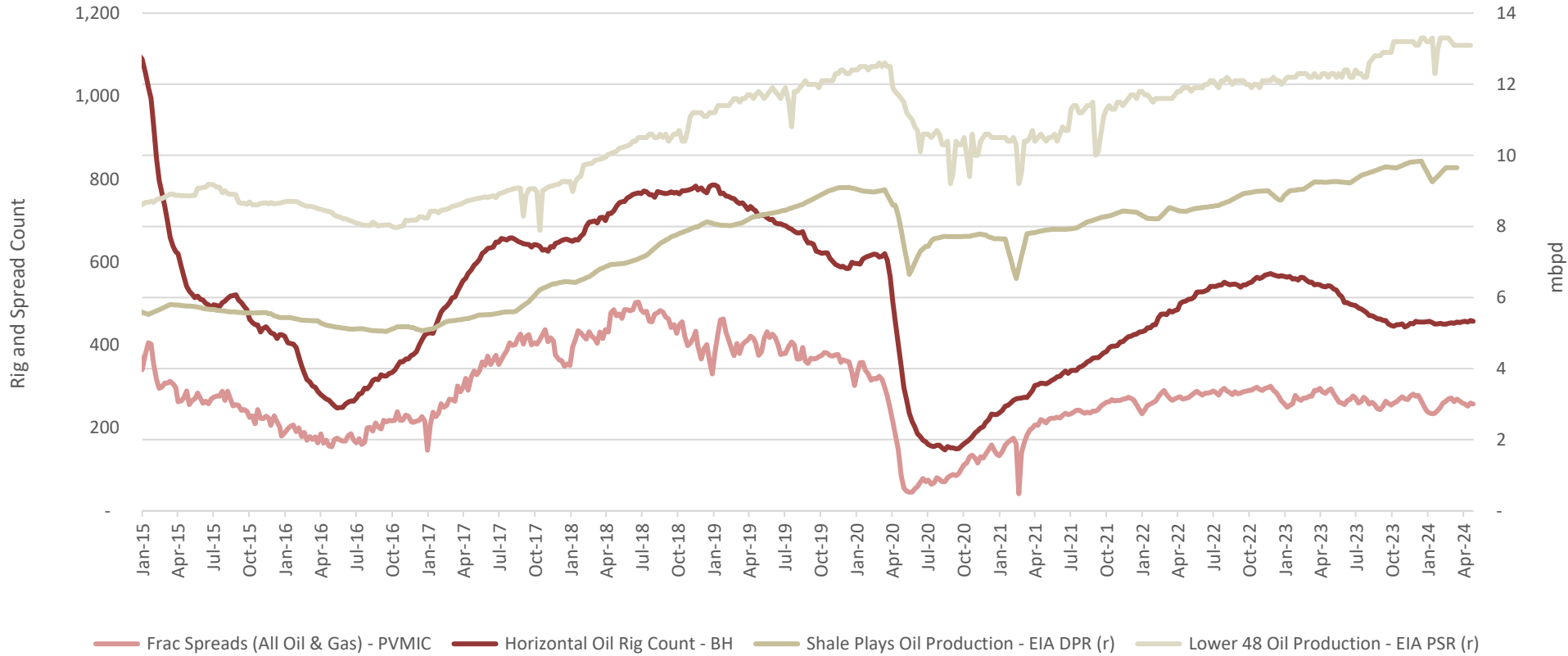
Weekly Change in Horizontal Oil Rig Count by Basin



• By Basin	Change	Count
- Williston	0	33
- Permian	-1	302
- Eagle Ford	0	47
- DJ Niobrara	-1	10
- Cana Wdford	0	20
- Other US	0	45
- Total	-2	457

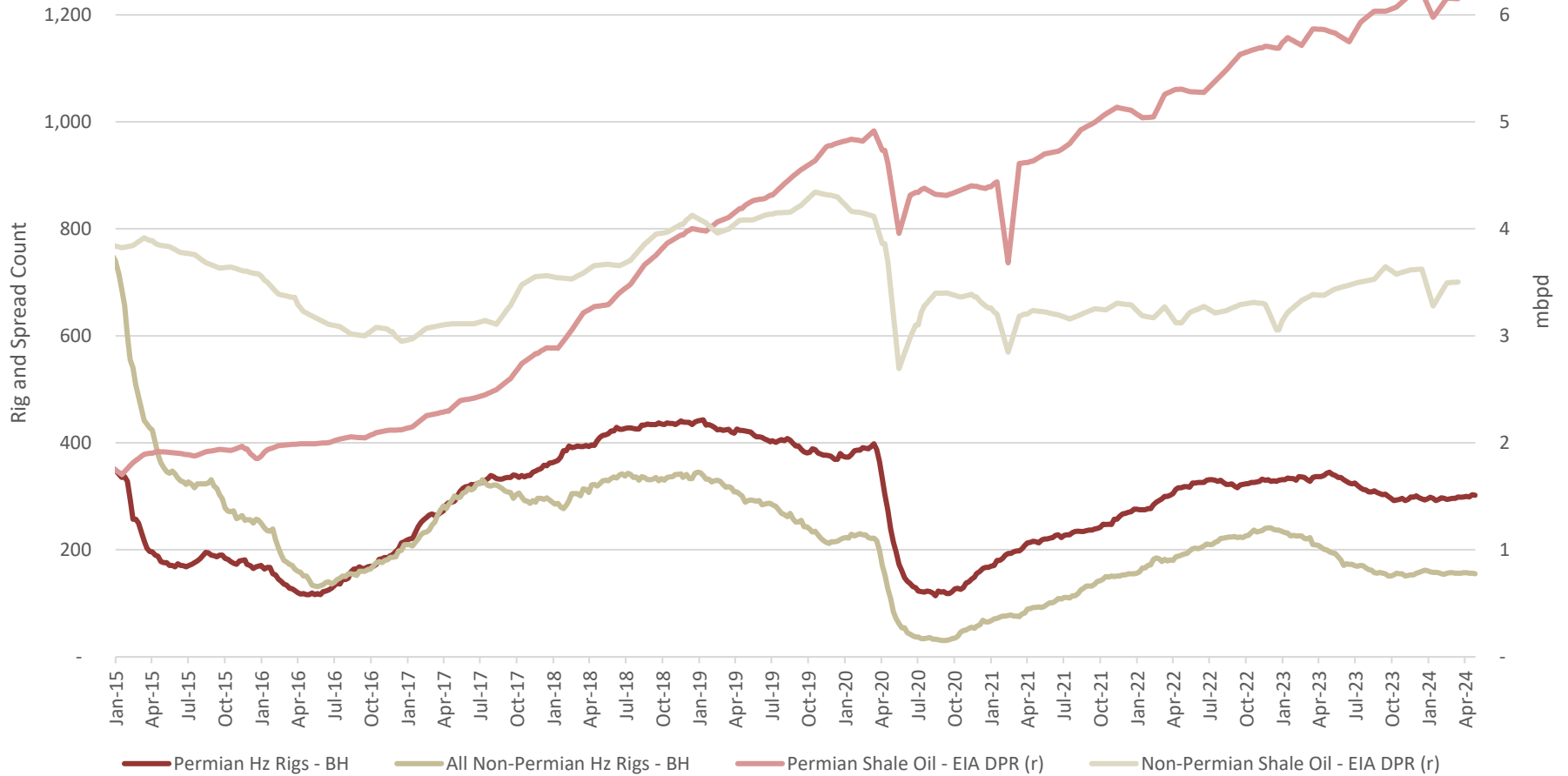
Rigs, Spreads and US Oil Production

Rigs, Spreads and US Crude and Condensate Production

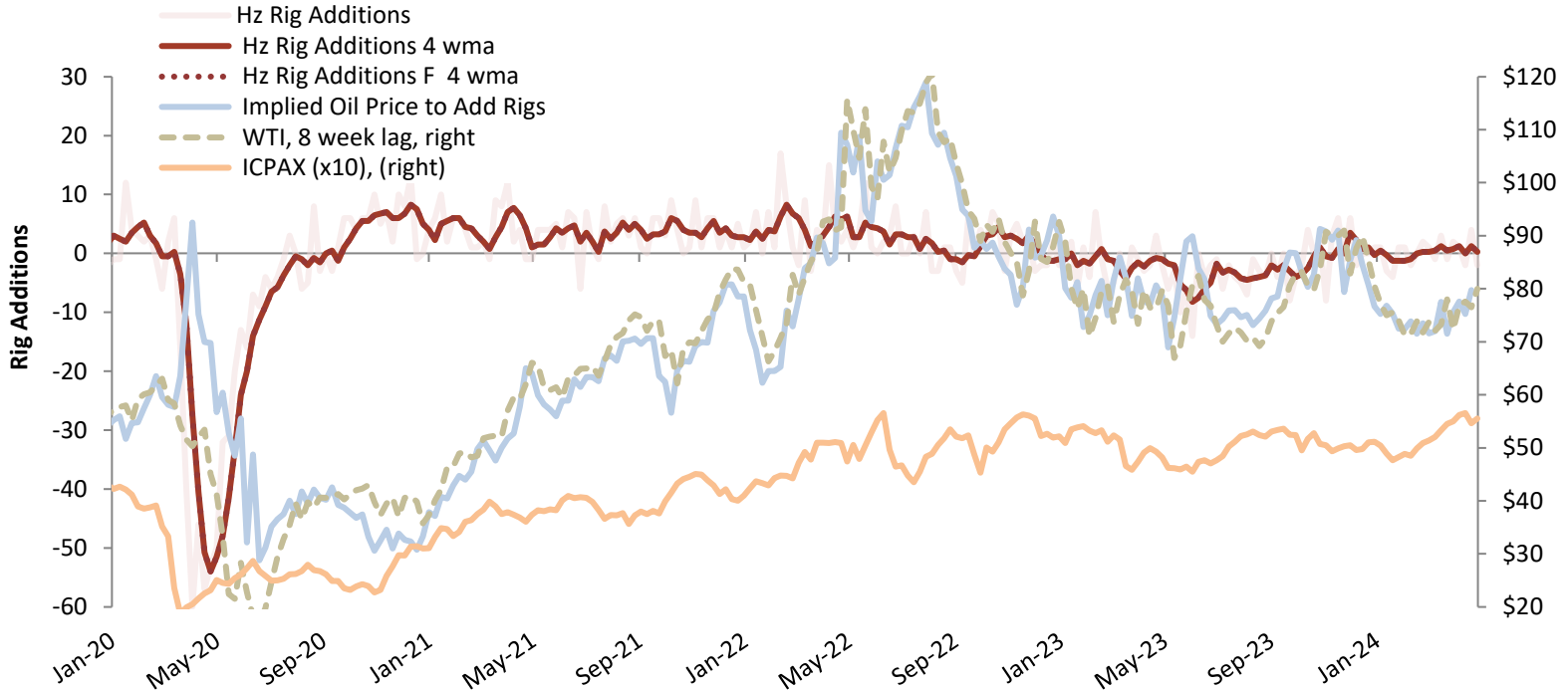


Permian & Non-Permian Shale Oil Production and Hz Oil Rigs

Permian and Non-Permian Shale Oil Production and Horizontal Rigs



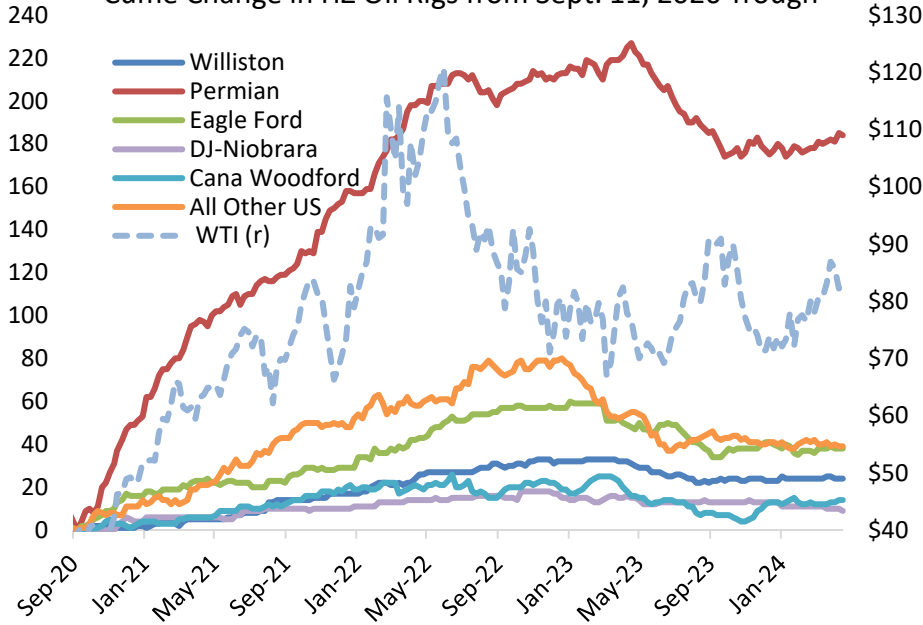
US Weekly Horizontal Oil Rigs Additions



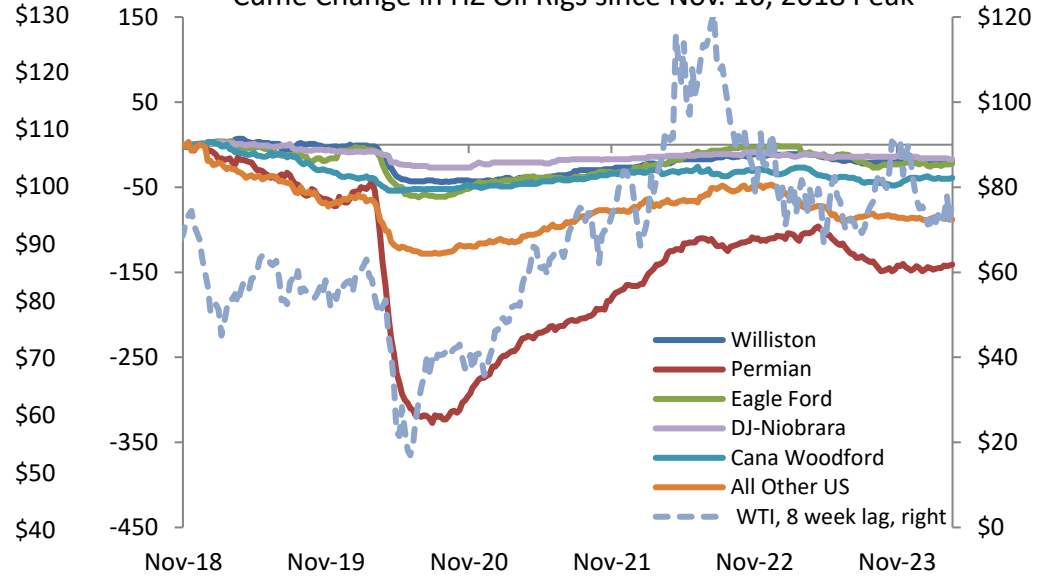
- The 4 wma pace of horizontal rig additions rose to +0.25 / week
- With an eight-week lag, the breakeven to add horizontal oil rigs stands at a horrific WTI \$77 / barrel with \$80 on the screen at writing

US Horizontal Oil Rig Change from Peak and Trough

Cume Change in HZ Oil Rigs from Sept. 11, 2020 Trough

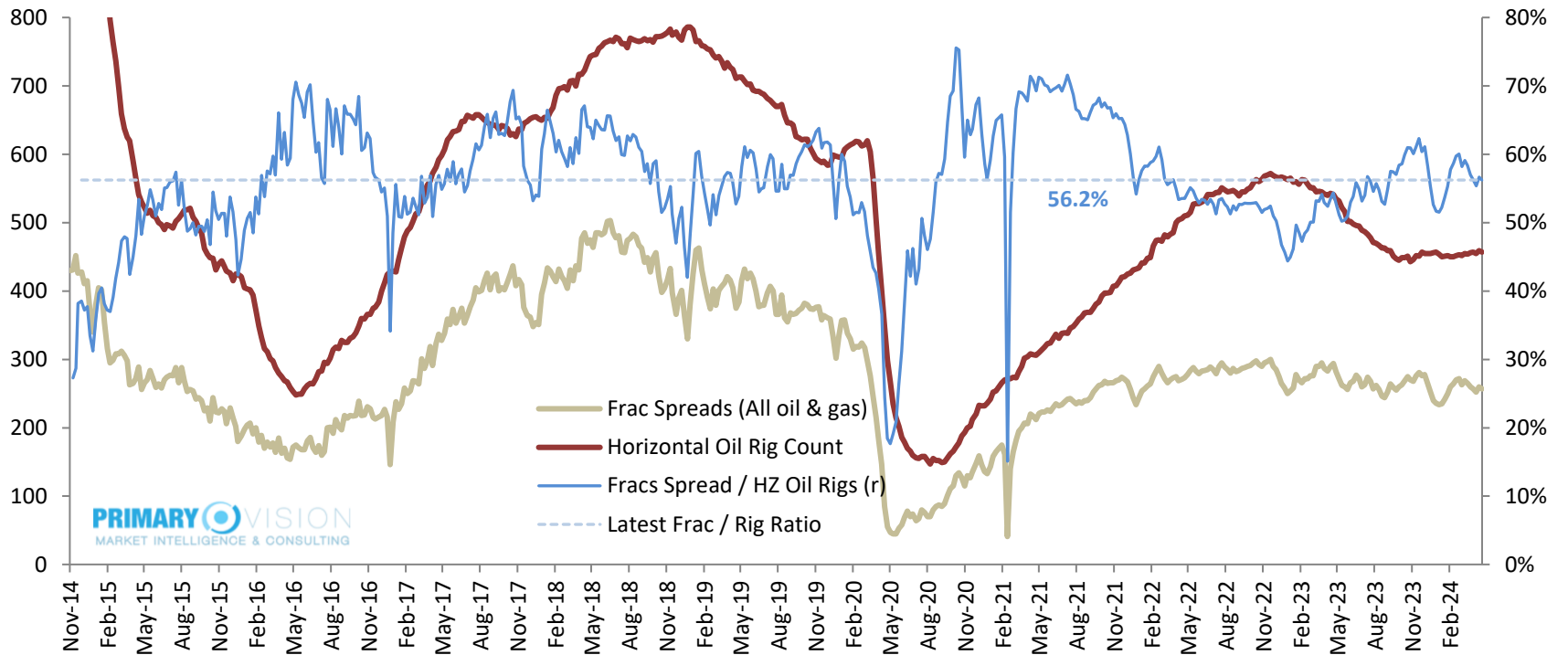


Cume Change in HZ Oil Rigs since Nov. 16, 2018 Peak



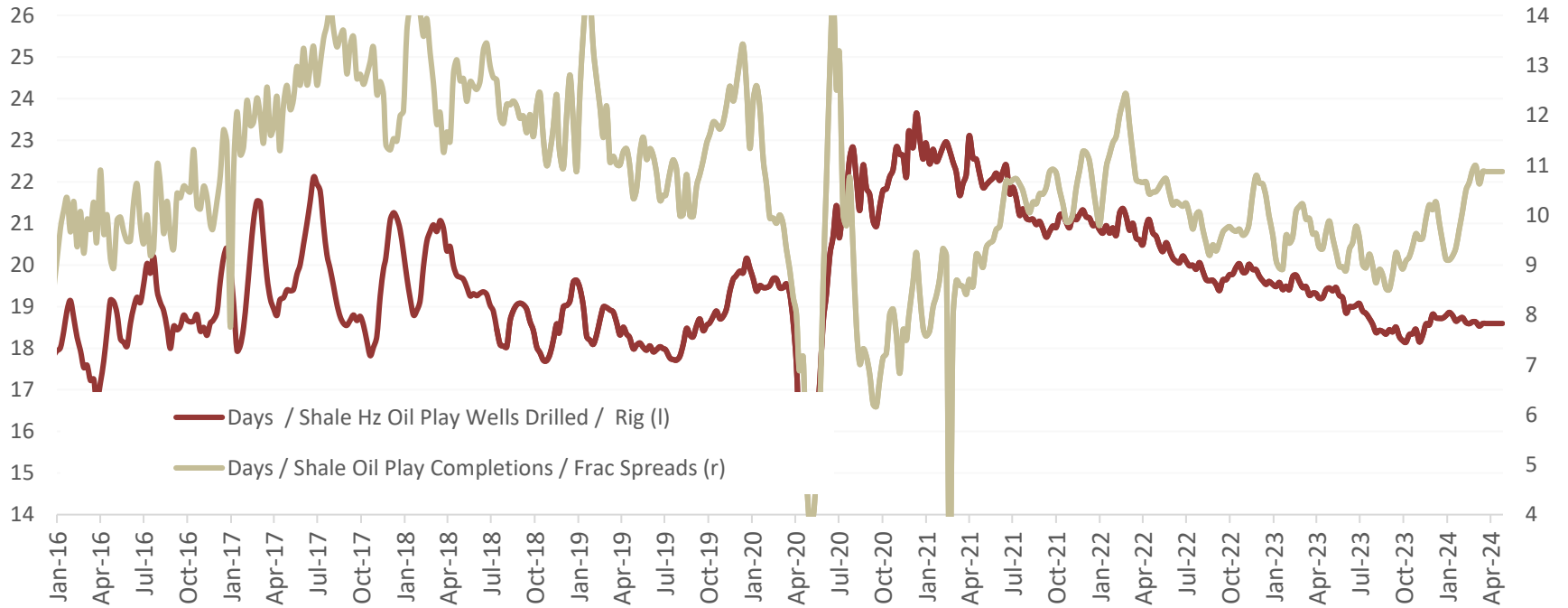
	Latest HZ Rig Count	Trough August 14, 2020				Prior Peak Nov. 16, 2018			
		Trough Count	Rig Change	Percent Change	Pct of Rig Gained	Peak Count	Rig Change	Percent Change	Pct of Rigs Lost
- Williston	33	11	22	200%	7%	53	(20)	-38%	6%
- Permian	302	114	188	165%	61%	441	(139)	-32%	43%
- Eagle Ford	47	10	37	370%	12%	70	(23)	-33%	7%
- DJ Niobrara	10	1	9	900%	3%	28	(18)	-64%	6%
- Cana Wdford	20	6	14	233%	5%	58	(38)	-66%	12%
- Other US	45	5	40	800%	13%	133	(88)	-66%	27%
- Total	457	147	310	211%	100%	783	(326)	-42%	100%
		<i>05/22/20</i>							
- Frac Spreads	257	45	212	471%		433	(176)	-41%	
<i>Spread Ratio</i>	<i>56.2%</i>	<i>30.6%</i>				<i>55.3%</i>			

Frac Spreads and Horizontal Oil Rigs



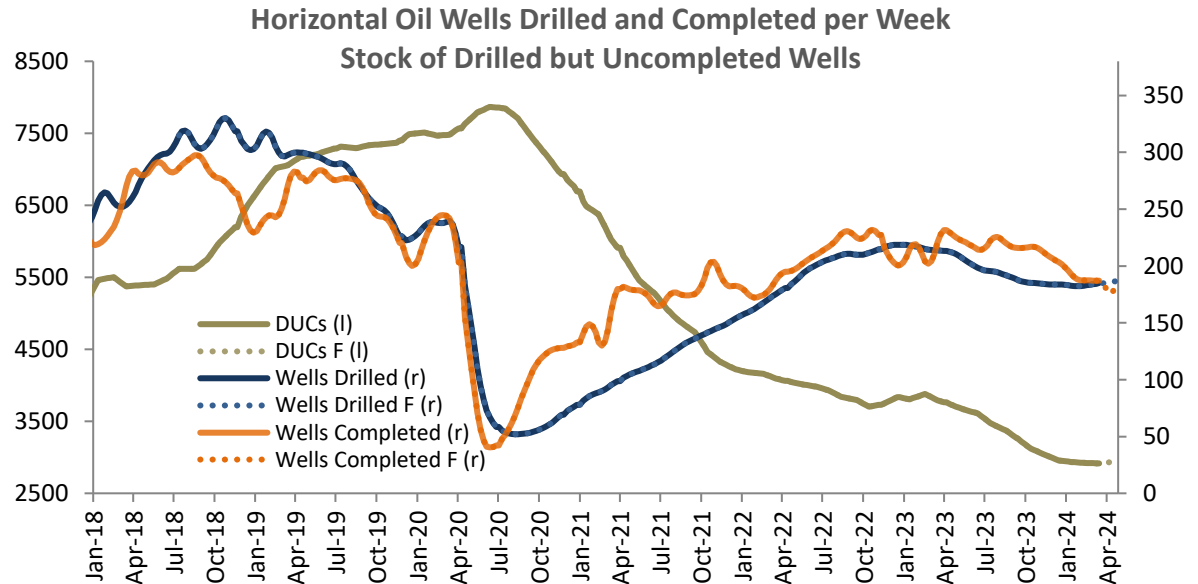
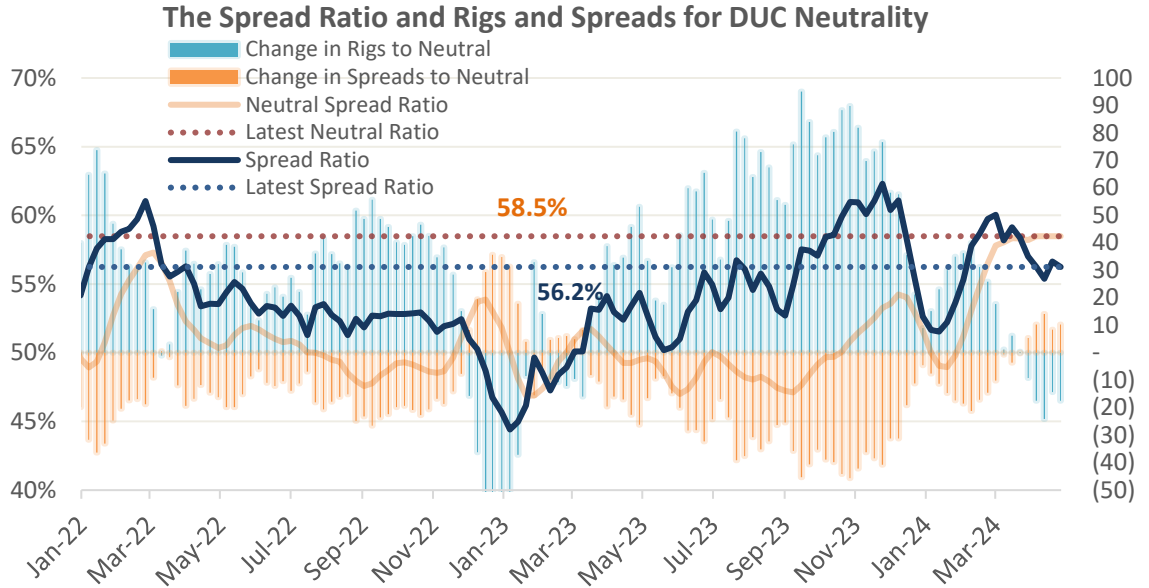
- Frac spreads were -3 to 257

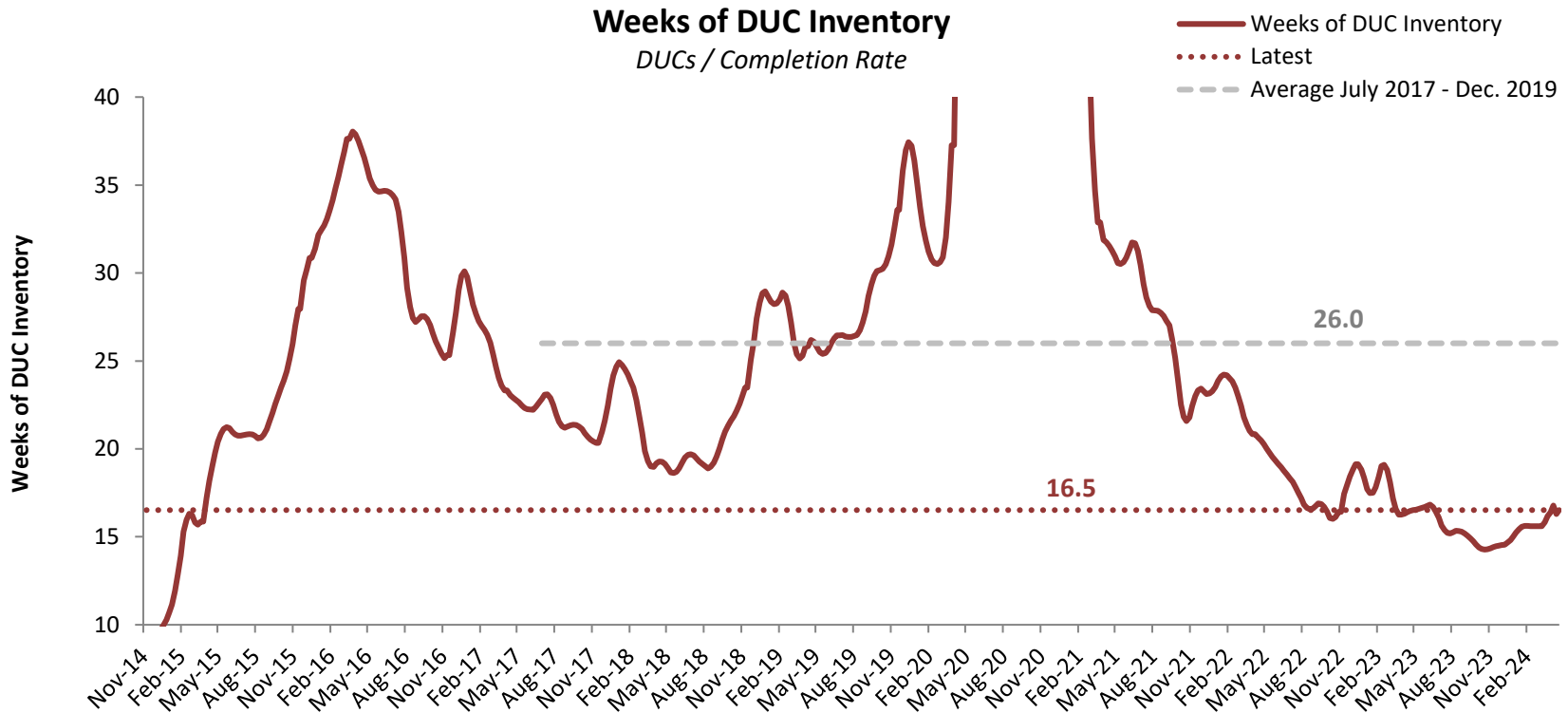
Productivity of Rigs and Spreads: Days per Well



Rig and Spread Productivity

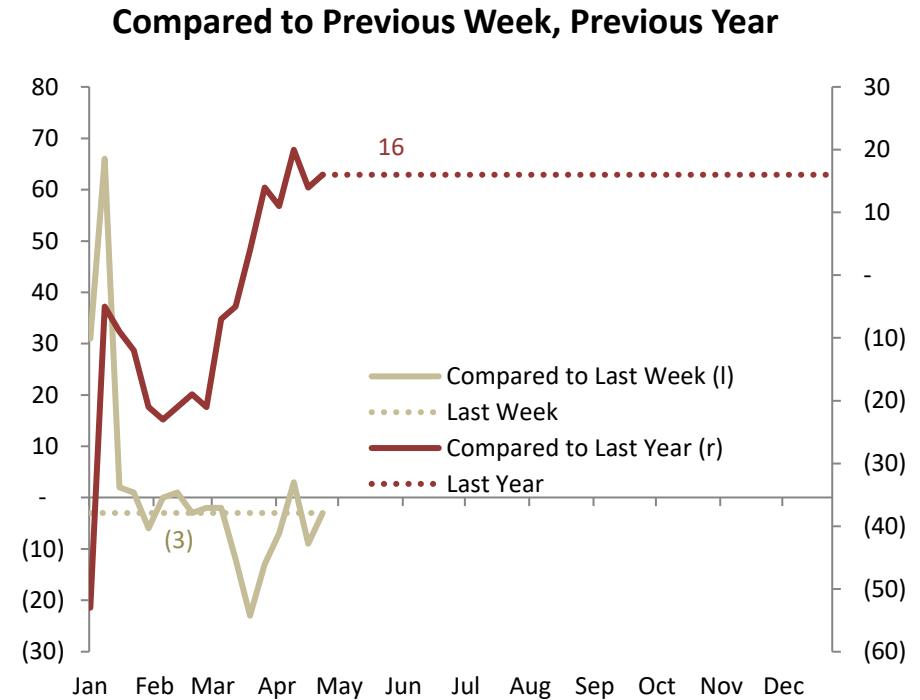
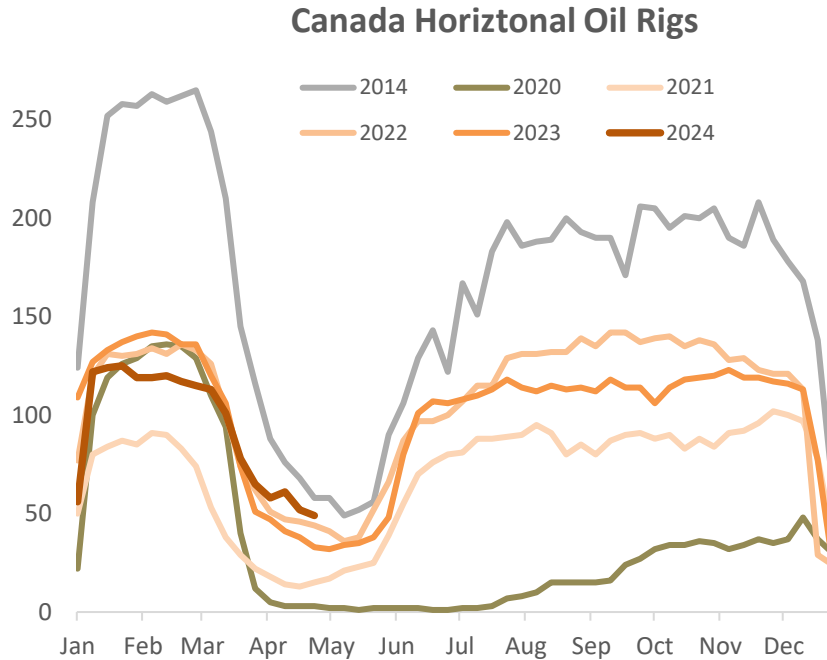
- At estimated productivity levels and current rig and spread counts, the DUC inventory is largely stable



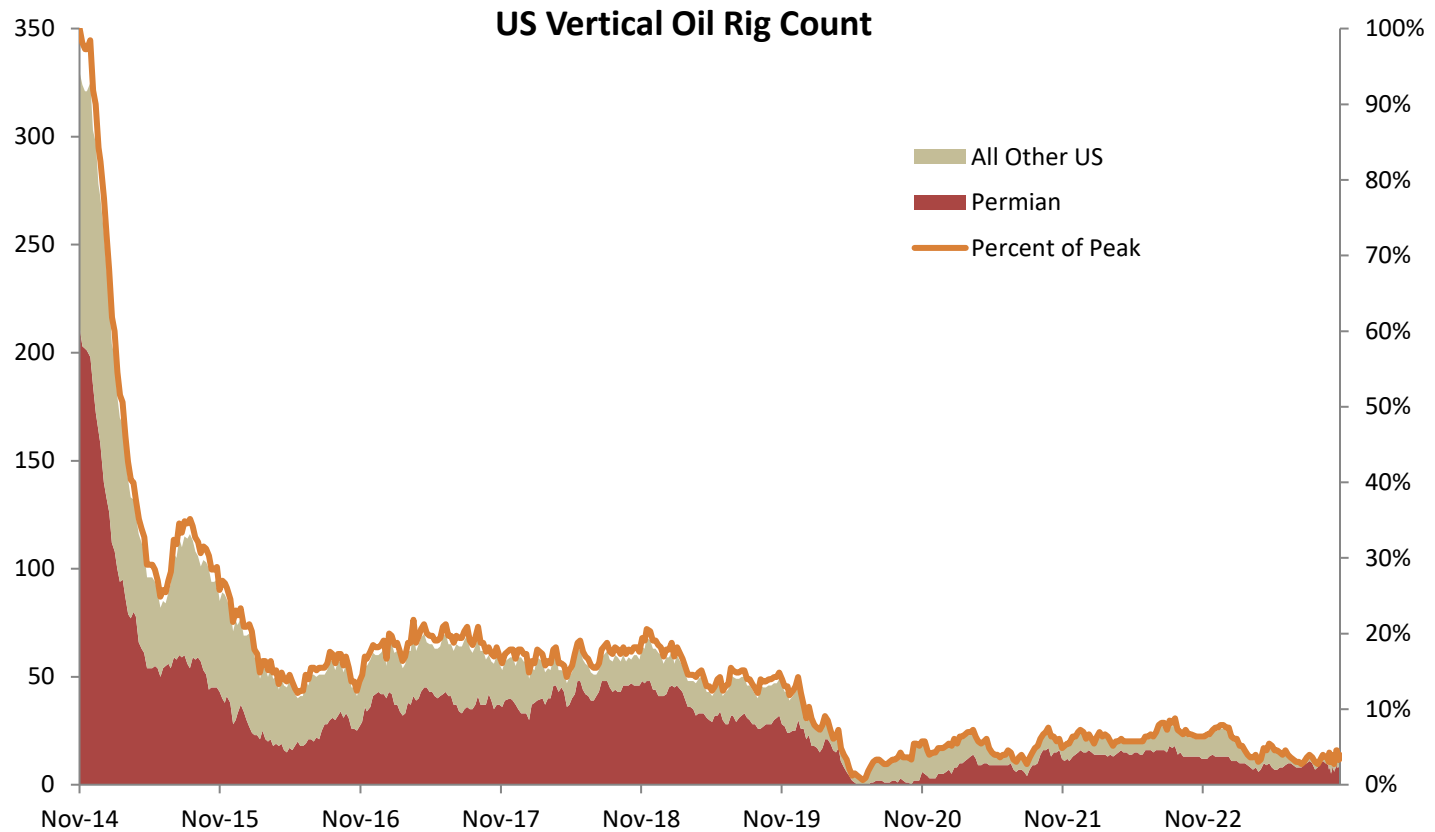


- DUC inventories have fallen stabilized around 16 weeks of turnover

Canada Horizontal Oil Rig Count

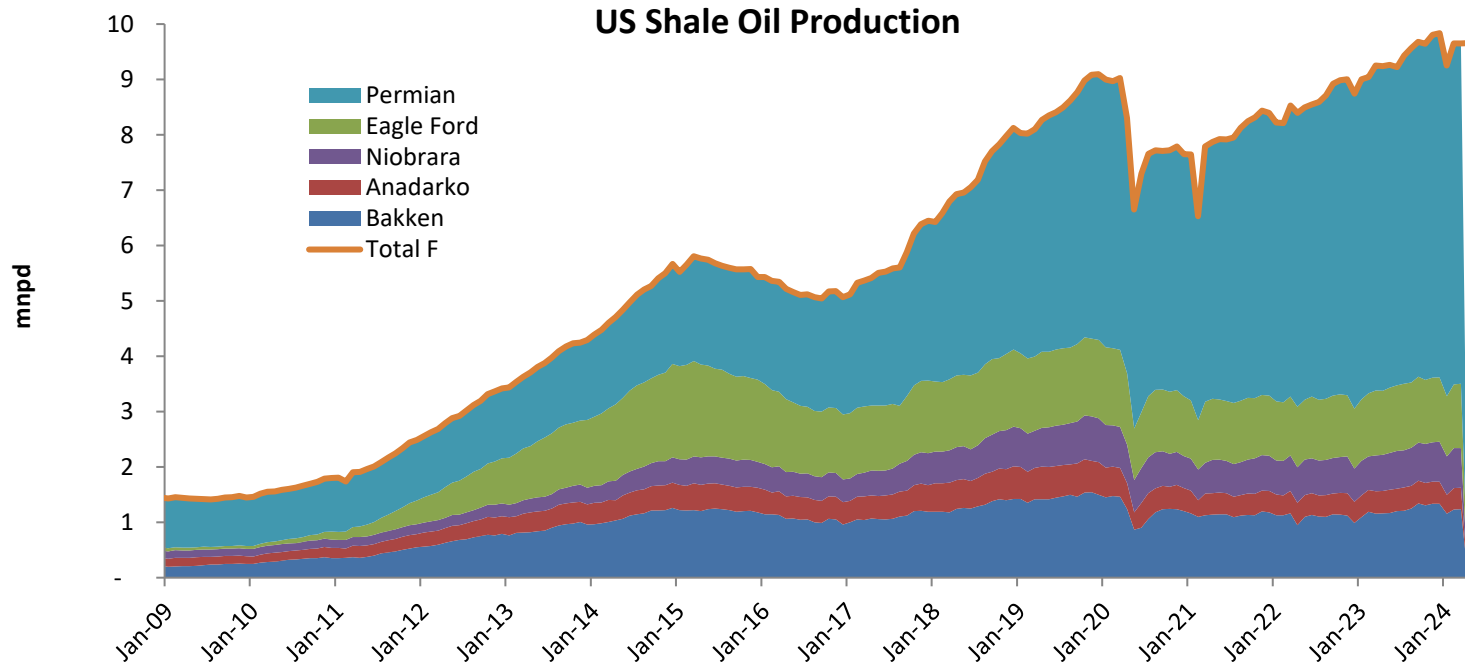


- Canada horizontal oil rigs were down 3 to 49 last week
- Rigs counts were +16 compared to the same week last year



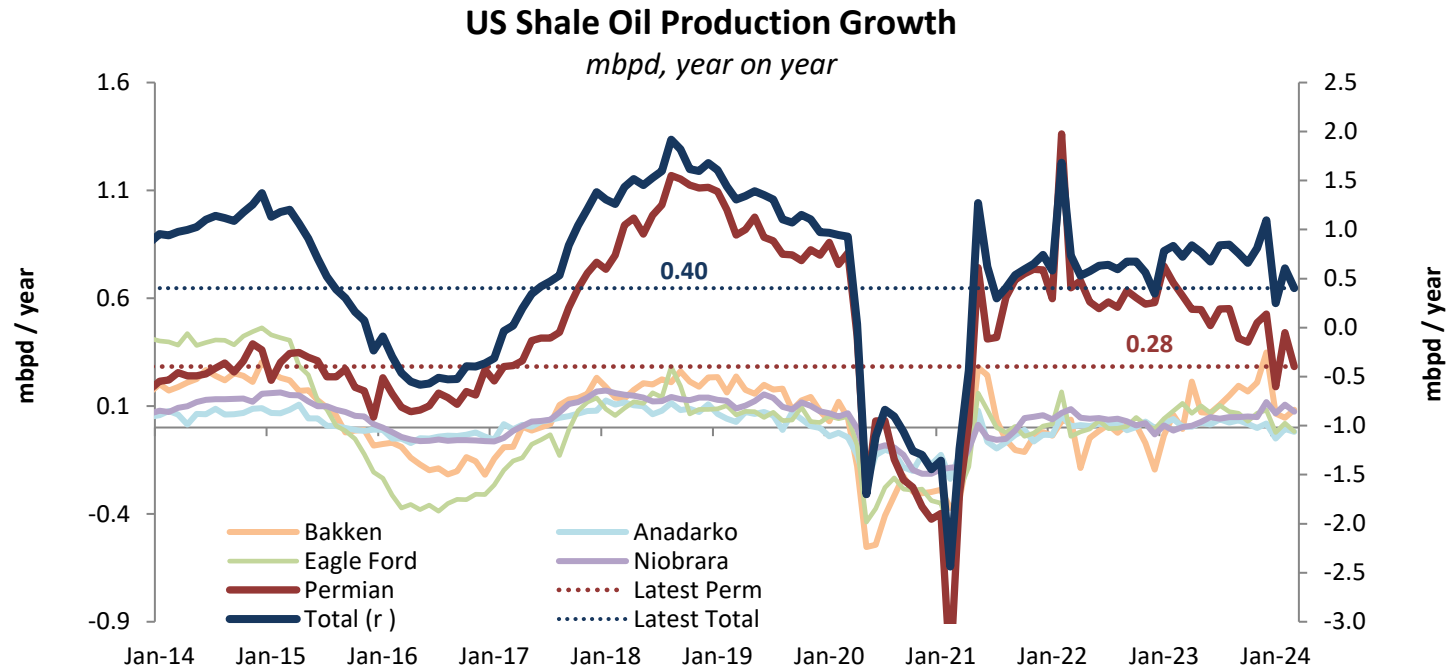
- Vertical oil rigs: +0 to 13
- Permian: +0
- All Other US: +0

US Shale Production Growth (Apr. DPR)



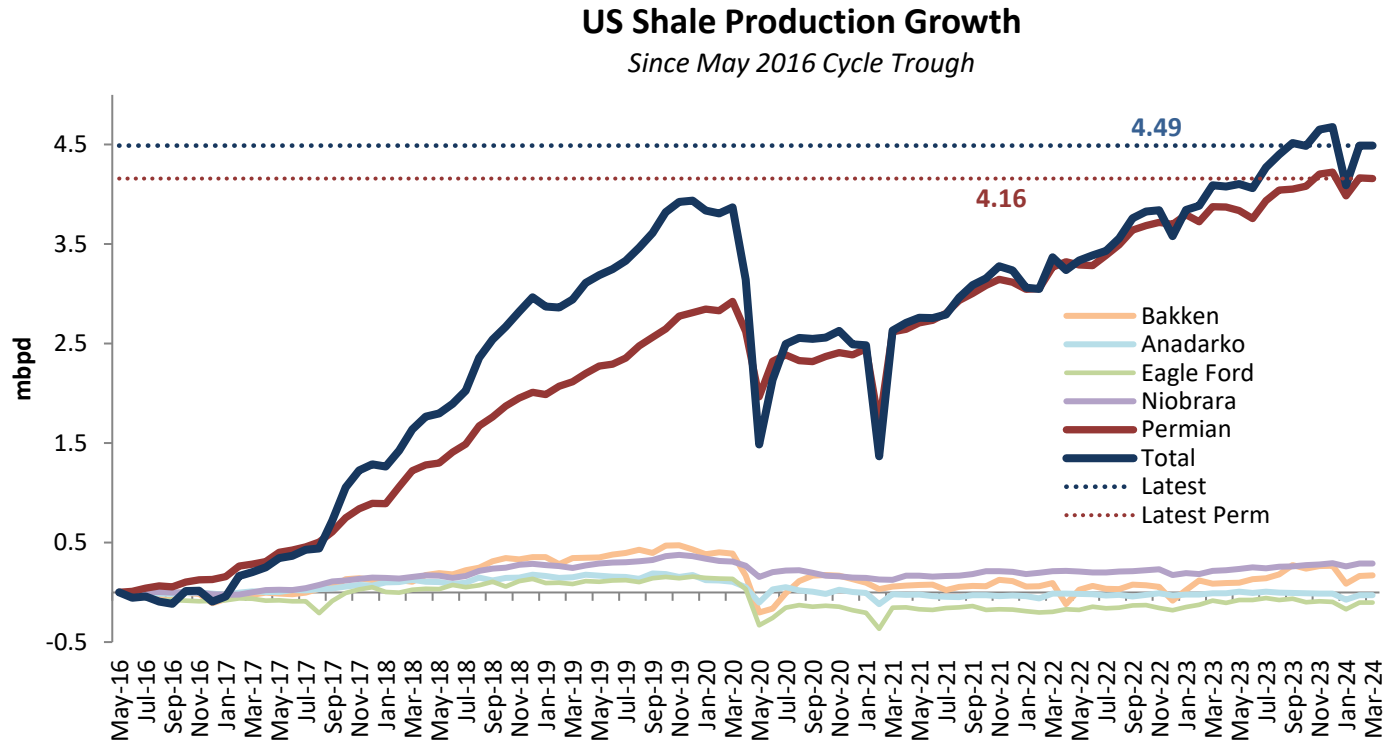
- In the April DPR report, March crude and condensate production from key shale plays was flat at 9.65 mbpd.

US Shale Production Growth (Apr. DPR)



- Compared to last year, total shale oil production is up 0.4 mbpd
- Most of this came from the Permian

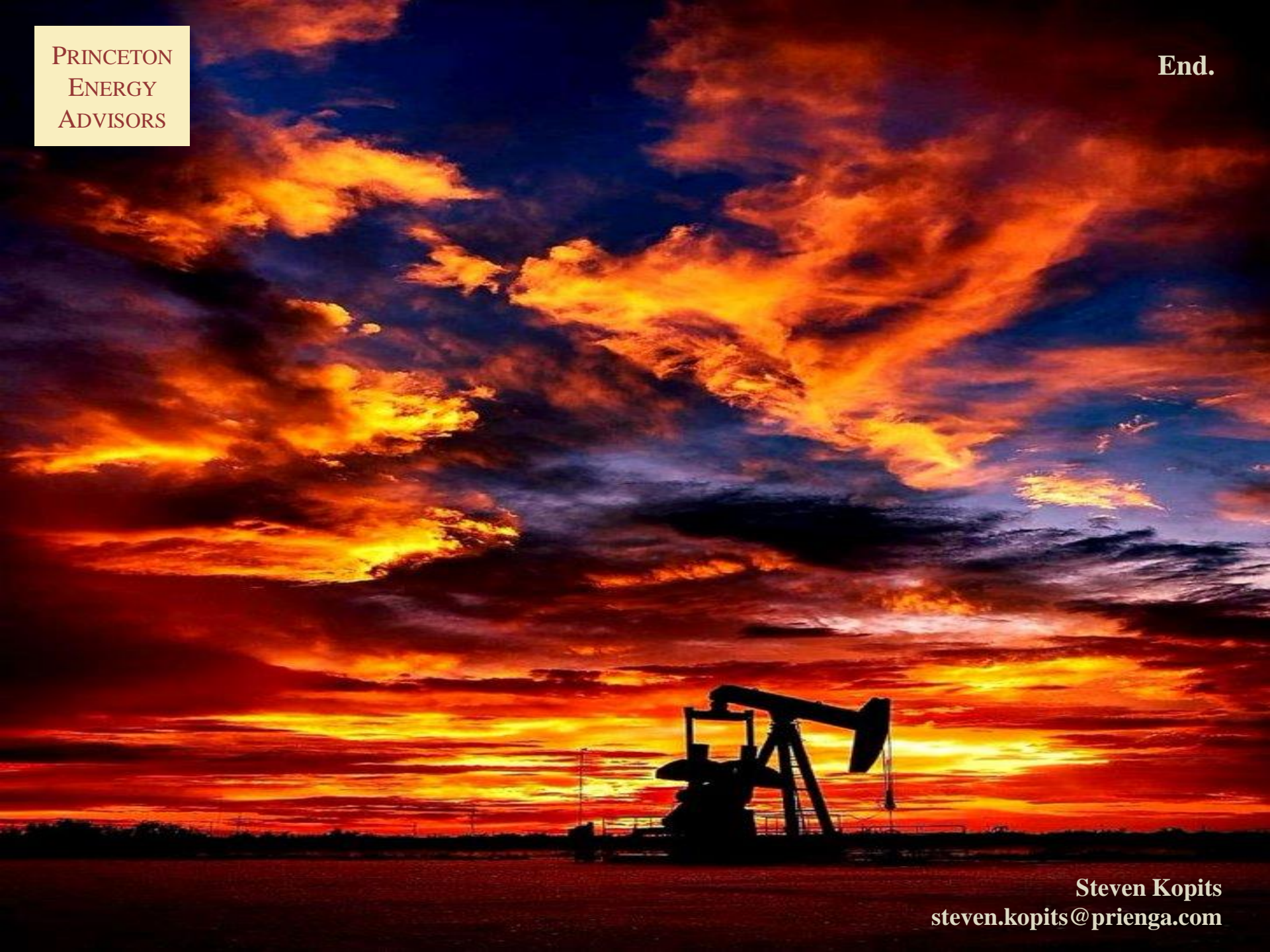
US Shale Production Growth from May '16 (Apr. DPR)



- Since the prior cyclical trough in May 2016, total shale oil production from the key plays is up 4.5 mbpd.
- Of this, 330,000 bpd came from plays other than the Permian.

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End.



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